



CITY OF GILLETTE

Administration
P.O. Box 3003 • Gillette, Wyoming 82717-3003
Phone (307) 686-5203
www.gillettewy.gov

MEMORANDUM

TO: Mayor and Members of the City Council

FROM: J. Carter Napier, City Administrator

Sally Wilk
FOR J.C. NAPIER

RE: General Information

DATE: April 22, 2016

The following meetings are scheduled for the week of **April 23 – April 29:**

Tuesday, April 26th

6:00 p.m. City Council Work Session, Agenda Attached

- Council Workshop #1 – CIP Review
- Recycling (Waste Reduction or Diversion)
- Utility Billing Discussion
- Annual Report
- Review May 3rd Agenda
- Executive Session
- City Hall – 3rd Floor Conference Room
- Dinner Served at 5:30 p.m.

Wednesday, April 27th

11:30 a.m. Governor's Luncheon, Cam-Plex Energy Hall

2:00 p.m. ITC Groundbreaking, Dry Fork Station

Thursday, April 29th

12:00 p.m. Senior Center Luncheon

1. Attached please find a **letter** provided by **Tracy Shaw** regarding **Funding for the Gillette Gun Club**.
2. Attached please find **information** regarding **Commercial Landscaping Requirements** provided by **Planning Manager Cole**.
3. Attached please find **information** regarding the **Community Drive and Drop** dated **April 18, 2016** provided by the **Campbell County Chamber of Commerce**.
4. Attached please find the **Public Works and Utilities Advisory Committee Agenda** dated **April 20, 2016** and the **March 16, 2016 Meeting Minutes**.
5. Attached please find **The Northeast Wyoming Municipal Leaders Meeting Agenda** dated **April 23, 2016**.
6. Attached please find a **Climate Wire News Article** regarding **Powder River Basin** dated **April 14, 2016**.
7. Attached please find a **flyer** for the **Wyoming Integrated Test Center Groundbreaking Ceremony** on **April 27, 2016**.
8. Attached please find an **order form** for the **125th Celebration Pioneer Family Banners** provided by **Gillette Main Street**.

9. Attached please find a **flyer** for the **CANmade Creations Event** on **June 4, 2016** provided by the **Council of Community Services**.
10. Attached please find **thank you cards** from the **Senior Center**.

	Work Session Meeting Tuesday, April 26, 2016 Meeting: 6:00 p.m. Second Floor Community Room

Dinner served at 5:30 p.m. in the Second Floor Community Room

Agenda Topics:

- Council Workshop #1 – Capital Improvement Projects (CIP) Review
- Recycling (Waste Reduction or Diversion)
- Utility Billing Discussion
- Annual Report
- Review May 3rd Council Agenda
- Executive Session

Upcoming Work Session Topics:

May 9

- Council Budget Workshop #2
- Executive Session

May 10

- Council Budget Workshop #3
- Review May 17th Agenda
- Executive Session

May 24

- Snow Debrief
- Drive and Drop Debrief
- Review June 7th Agenda
- Executive Session

May 31 - CANCELED

June 14 – SPECIAL MEETING

- **ACTION ITEM:** Budget Ordinance – 2nd Reading
- Review June 21st Agenda
- Executive Session

June 28

- Review July 5th Agenda
- Executive Session

July 12

- Review July 19th Agenda
- Executive Session

City/County/Town of Wright Meetings

May 4 – Second Floor Community Rm 5:30 – 6:30 p.m.

- **City/County/Town Meeting**
 - Regional Water Update (Bennox and Madison)
 - Capital and Fleet Depreciation for Fire and Land
 - Consolidated Dispatch Discussion
(Tentative)
 - Professional Services Agreement for Electrical Utility Cost of Service Study

Upcoming Council Events

April 28

- Senior Center Luncheon
 - 12:00 p.m.

Upcoming Council Pre-Meeting Topics:

May 3 (5:30 meeting time)

- College Operational Support MOU
- Proposed Vehicle Depreciation and Replacement Plan Changes
- Juvenile Diversion Position
- Review May 3rd Agenda
- Executive Session

May 17

- Energy Hall & the Heritage Center Theater Remodel Discussion
- Review May 17th Agenda
- Executive Session

June 7

- Citizen Survey
- Review June 7th Agenda
- Executive Session

June 21

- Review June 21st Agenda
- Executive Session

July 5

- Review July 5th Agenda
- Executive Session

July 19

- 2nd Quarter Updates
 - CCJP Fire Board
 - Cam-Plex
 - Energy Capital Economic Development
 - Gillette Main Street
- Review July 19th Agenda
- Executive Session

New Agenda Items for May 3, 2016

1. Council Consideration of a Street Closure Permit Located on Ross Avenue Between 2nd Street and 3rd Street on May 21st from 10:00 a.m. to 8:00 p.m., Requested by Frontier Auto Museum for Their Grand Opening.

(New Business – Minute Action)

2. Council Consideration of a Carnival Permit for June 6th - June 13th, to be Located at the Campbell County Aquatic Center, Requested by North Star Amusements and American Legion Baseball.

(New Business – Minute Action)

3. Council Consideration of a Professional Services Agreement for Electrical Utility Cost of Service Study with Nebraska Municipal Power Pool (NMPP) in the Amount of \$10,750"

(New Business – Minute Action)

4. Council Consideration of a Bid Award for the Downtown Facility Enhancement - Rest Room Structure to Hladky Construction, Inc., in the Amount of \$194,274.00 (1% Project).

(New Business – Minute Action)

5. Council Consideration of a Bid Award for the Pavement Management System 2016 Schedule A Project to Simon Contractors, in the Amount of \$_____.

(New Business – Minute Action)

6. A Public Hearing to Consider an Application for a Restaurant Liquor License Requested by La Catrina, LLC, d.b.a. La Catrina Mexican Restaurant, Located at 2610 S. Douglas Hwy #220.

(Public Hearings and Considerations)

7. Council Consideration of an Application for a Restaurant Liquor License Requested by La Catrina, LLC, d.b.a. La Catrina Mexican Restaurant, Located at 2610 S. Douglas Hwy #220.

(Public Hearings and Considerations)

Tracy Shaw

3108 Lonigan Circle

Gillette, Wy 82716

307-680-2331

Tracy.3smanagementconsultants@gmail.com

Gillette City Council

201 E 5th St

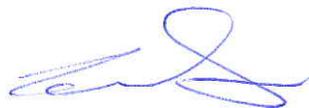
Gillette, Wy 82716

To whom it may concern:

The Gillette Gun Club would like to request an audience in front of the City Council in regards to acquiring some funding for improvements to the Gillette Gun Club. The club would like to provide some ADA improvements across the range, improve covers over the ranges and improve the driveway into the club. These improvements would help present a better picture to both current members and outside organizations, such as the National Final High School Rodeo organization coming into town this summer. The board of the Gillette Gun Club is focusing on providing these improvements this summer, so they would like to acquire additional funds to complete the projects.

The Gillette Gun Club is requesting this time with the City Council to further explain the plans to improve the grounds of the gun club. We look forward to the opportunity to set up a time to discuss these improvements.

Thank you,



Tracy Shaw

Grant Writer

Good Afternoon.

City Staff has recently received concerns from the public regarding some of the landscaping materials used at the LaQuinta Inn near K-Mart and the Maverick Convenience Store at the intersection of Shoshone and Hwy 59.

Section 14 e (2) (c) of the City's Landscaping and Screening Standards within the City's Zoning Ordinance specifically excludes the use of scoria rock or limestone "gravel" as landscaping materials.

Attached is a link to access a copy of the City's Zoning Ordinance.

<http://www.gillettewy.gov/home/showdocument?id=10015>

Due to the size of the development for the LaQuinta Inn site, a Development Plan was required in accordance with Section 11 of the City's Zoning Ordinance. The Development Plan includes a Landscape Plan that is ultimately reviewed and approved by both the City's Parks & Beautification Board and the City's Planning Commission. Attached is a fully-executed, signed PDF copy of the approved Development Plan which includes the Landscaping Plan. The landscaping plan proposed drought-tolerant sod grass and mulch to be incorporated in the final cover. In accordance with our Landscaping and Screening Standards within Section 14 of the City's Zoning Ordinance, a maintenance agreement and financial guarantee for the installation and maintenance of the landscaping improvements is required to be provided by the property owner to ensure the landscaping is indeed completed and maintained. The maintenance agreement stipulates that the owner shall maintain the landscaping improvements for a period of 36 months following the CO.

It appears scoria rock was used for the final cover at the LaQuinta Inn. We have advised the contractor of this deficiency and have made it a condition, prior to the issuance of the final Certificate of Occupancy, that the scoria rock be removed and replaced with approved cover materials.

The Maverick Convenience Store was a smaller development project that did not require a Development Plan to be approved by the Planning Commission. However, a Commercial Site Plan was prepared, which included a Landscape Plan that was reviewed and approved by the City Staff. Attached is a PDF copy of the approved Landscape Plan for the Maverick Store. Since these improvements were performed several years ago, I believe the maintenance agreement and financial guarantee has expired. I understand the cover rock that was installed as part of this landscaping plan was a washed limestone product, which is different than the "limestone gravel" material that we prohibit within our zoning ordinance. Based on my understanding of the ordinance, "limestone gravel" is similar to crushed road base and is "dirtier" than the washed rock.

Please feel free to share this email with others. The Planning Division and the Public Works Department welcome suggestions to improve our Landscaping and Screening Standards within the City's Zoning Ordinance.

Thanks,
Mike

Michael H. Cole
Planning Manager
City of Gillette
307.686.5281
www.gillettewy.gov

SPRINKLER NOTE

All Plant Material shown on the drawing shall be serviced by an Automatic Underground Irrigation System. The Contractor is to have a qualified Irrigation System specialist prepare a design for an Automatic Underground Irrigation System and submit drawings to the Engineer for approval at least 30 days prior to the system installation. Underground Irrigation System Drawings shall be prepared on 24"x36" sheet, neatly drawn and very legible. Drawings are to include head spacing, types of heads, piping with sizes, valves, fittings and all other items required for proper installation of the system.

The Landscape Contractor shall be responsible for the installation of all irrigation sleeves prior to placement of hard improvements. Coordinate with the General Contractor.

The Landscape Contractor is to provide an Irrigation System connection (meter and backflow preventer assembly) to the waterline, as applicable, within State and Local jurisdictional codes. The Irrigation Contractor is responsible to coordinate this item with the Utility Contractor.

The Irrigation Control Box shall be located at the direction of the Project Manager.

General Notes

A) The contractor shall verify the exact location of all existing and proposed utilities, and all site conditions prior to beginning construction. The contractor shall coordinate his work with the project manager and all other contractors working on this site.

B) The finish grade of all planting area shall be smooth, even and consistent, free of any humps, depressions or other grading irregularities. The finish grade of all landscape areas shall be graded consistently 3/4" below the top of all surrounding walks, curbs, etc.

C) The contractor shall stake the location of all plants for approval prior to planting. Trees shall be located equidistant from all surrounding plant material. Shrubs and ground covers shall be triangular and equally spaced.

D) The plant materials list is provided as an indication of the specific requirements of the plants specified, wherever in conflict with the planting plan, the planting plan shall govern.

E) The contractor shall provide all materials, labor and equipment required for the proper completion of all landscape work as specified and shown on the drawings.

F) All plant materials shall be approved prior to planting. The Owner/Landscape Architect has the right to reject any and all plant material not conforming to the specifications. The Owner/Landscape Architect decision will be final.

G) The contractor shall keep the premises, storage areas and paving areas neat and orderly at all times. Remove trash, sweep, clean, hose, etc. daily.

H) The contractor shall plant all plants per the planting details, stakes/guy as shown. Top of rock balls shall be planted flush with grade.

I) The contractor shall not impede drainage in any way. The contractor shall always maintain positive drainage away from the building, walls, etc.

J) The contractor shall maintain all work until ALL work is complete and accepted by the Owner. In addition, the contractor shall maintain and guarantee all work for a period of THIRTY DAYS from the date of final acceptance by the Owner. Maintenance shall include mowing, weeding, fertilizing, cleaning, insecticides, herbicides, etc.

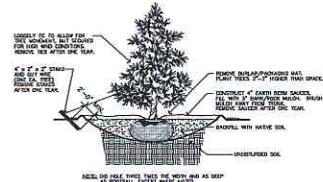
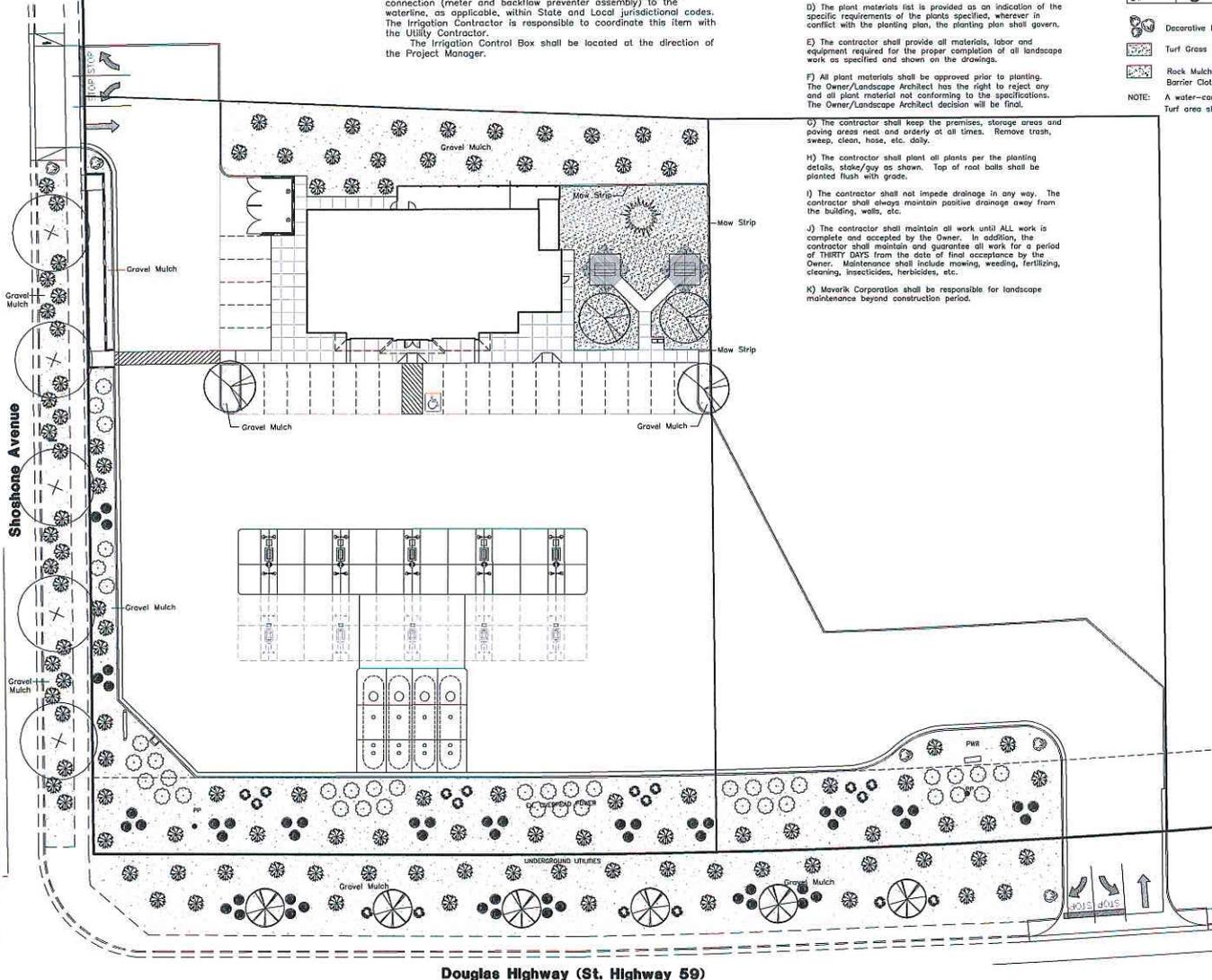
K) Maverik Corporation shall be responsible for landscape maintenance beyond construction period.

Plant Table

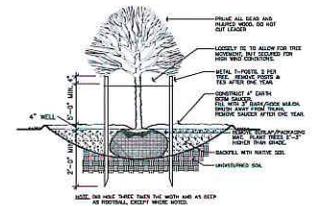
TREES				
Quantity	Symbol	Scientific Name	Common Name	Planting Size
5	○	Gleditsia tria. Iner. "Imperial"	Imperial Honeylocust	1 1/2" cal.
6	○	Morus "Coraebursi"	Carabursi Crabapple	1 1/2" cal.
1	○	Picea pungens "Baby Blue Eyes"	Baby Blue Eyes Spruce	5'-8" B&B
4	○	Prunus virginiana "Shubert"	Canadian Choke Cherry	1 1/2" cal.

SHRUBS				
Quantity	Symbol	Scientific Name	Common Name	Planting Size
41	○	Cornus sericea "Isanti"	Isanti Dwarf Dogwood	5 gal.
110	○	Juniperus sibirica "Buffalo"	Buffalo Juniper	5 gal.
18	○	Pinus mugo "Pumila"	Dwarf Mugo Pine	5 gal.
54	○	Potentilla fruticosa	Shrubby Cinquefoil	5 gal.

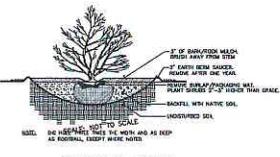
- Decorative Boulders
 - Turf Grass - To be sodded.
 - Rock Mulch. All beds shall have a 3" layer of 1" minus rock over Dawitt Pro 5 Weed Barrier Cloth, or equal.
- NOTE: A water-conserving irrigation plan shall be designed by owner's licensed landscape contractor. Turf area shall be sprinkled. Shrub areas shall have drip irrigation.



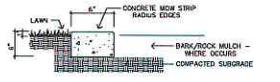
CONIFEROUS TREE PLANTING
SCALE: NOT TO SCALE



DECIDUOUS TREE PLANTING
SCALE: NOT TO SCALE



SHRUB PLANTING
SCALE: NOT TO SCALE



CONCRETE MOW STRIP
SCALE: NOT TO SCALE

dixon + associates
architectural, planning, interiors
833 south 20th east
salt lake city, utah 84111
t. 801.535.6450
f. 801.566.9620

Reeve & Associates, Inc.
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OGDEN, UTAH 84403
TEL: (801) 621-3100
FAX: (801) 621-2666
www.reeve-associ.com
LAND PLANNERS • CIVIL ENGINEERS
LAND SURVEYORS • TRAFFIC ENGINEERS
STRUCTURAL ENGINEERS • LANDSCAPE ARCHITECTS
PROJECT NUMBER: 5789-88



NOTE:
All documents shall not be separated or issued in partial sets to subcontractors. Bidders are responsible for all portions of the documents that pertain to the work covered by sub-bid. Bidder assumes full responsibility for errors or misinterpretations resulting from use of partial sets of Bidding Documents by itself or any sub-bidder.
Conflicting information or errors found in the construction documents should be brought to the attention of the architect immediately so that questions and concerns may be clarified by addendum. In the event of a conflict in the drawing, bidder should not assume that the lowest expression option will meet the project requirements.

ADVENTURE'S FIRST STOP
MAVERIK
STORE #???
MAVERIK, Inc.
SEC of Douglas Hwy & Shoshone Ave.
Gillette, WY 82718

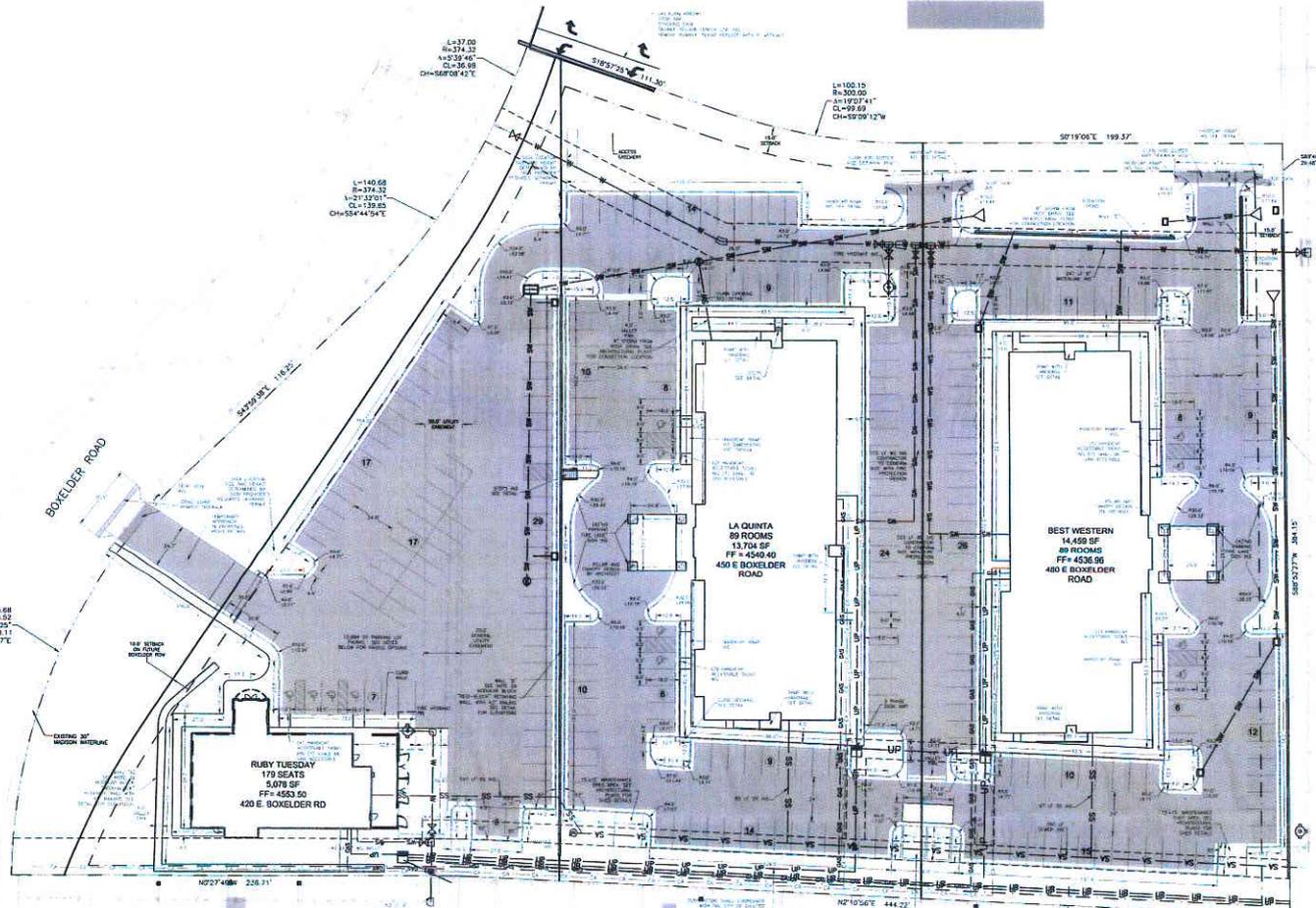
#	DATE	DESC.

ISSUE: 5-22-2012
PROJECT NO: M12017
CAD DWG FILE:
DRAWN BY: RMI
CHECKED BY: JNR

SHEET TITLE

Landscape Plan

HOMESTEAD DEVELOPMENT PLAN



SITE PLAN SUMMARY

LOT 10 & 11, BLOCK 1, HOMESTEAD ADDITION
 ADDRESS: 500 E. BOXELDER ROAD
 TOTAL AREA: 3.48 ACRES, 288607 S.F.
 PARKING AND DRIVEWAYS: 11722 S.F.
 OPEN SPACE/LANDSCAPE: 12883 S.F.
 SEE SEE SHEETS H-1, A-1
 SEE SEE SHEETS H-2, A-2
 FROM 1000 TO 11
 SEE 1000 TO 11
 FLOOD PLAN DESIGNATION ZONE X
 OVERALL DEVELOPMENT PARKING CALCULATION
 PARKING REQUIREMENTS: 1 SPACES / OCCUPIED UNIT
 HOTEL PARKING REQUIRED: 102 SPACES
 PARKING PROVIDED: 102 SPACES
 RESTAURANT SEAT: 1 SPACES / SEAT
 RECREATION PARKING REQUIRED: 80 SPACES
 PARKING PROVIDED: 11 SPACES PROVIDED
 HANDICAP PARKING: 11 SPACES

CONSTRUCTION NOTES

ALL CONSTRUCTION SHALL BE IN ACCORDANCE WITH THE 2012 CITY OF SIOUX FALLS DESIGN STANDARDS AND CONSTRUCTION SPECIFICATIONS.
 CONTRACTOR IS RESPONSIBLE TO CALL FOR ALL UTILITY LOCATES FOR UNDERGROUND AND MAKE EFFORT TO EXPOSE ALL KNOWN UTILITIES AND REPORT TO THE CONSTRUCTION DRAWINGS FOR ACCURATE NO LIABILITY FOR UTILITIES ENCOUNTERED DURING CONSTRUCTION THAT ARE NOT SHOWN HEREON.
 ALL PUBLIC UTILITIES REQUIRE A PERMIT TO CONSTRUCT. UTILITY PERMIT CHARGES ARE DEPOSITED SEPARATELY AS PART OF THE BIDDING PROCESS. UTILITY PERMIT CHARGES ARE INCORPORATED AS PART OF THE CONTRACTOR'S OBLIGATION.
 ALL PUBLIC UTILITIES SHALL REQUIRE FIELD INSPECTION ON INSTALLATION.
 PARKING LOT FINISH SHALL BE 5" ASPHALT FINISH OVER 8" CRUSHED GRANITE SAND WHICH 100% MINIMUM 8" MUST BE COMPACTED PER BELOW FINISH ELEVATION AS PER PER 1000 TO 11 ENGINEERING CONSULTANTS, SIOUX FALLS, DATED DECEMBER 9, 2014.
 ALL UTILITIES OF 8" FOR FINISH OVER 4" ABOVE FINISH BASE BELOW FINISH OF CONCRETE IS ALSO ALLOWED AS PER 1000 TO 11 ENGINEERING CONSULTANTS, SIOUX FALLS, DATED DECEMBER 9, 2014.
 REFER TO THE ENGINEERING CONSULTANTS EVALUATION REPORT, DATED DECEMBER 9, 2014 FOR ALL UTILITIES, AND ALL TESTING REQUIREMENTS.

CONSTRUCTION NOTES CONTINUED

THERE ARE OVERHEAD POWER, GAS, WIRE, OVERHEAD TELECOMMUNICATION LINES LOCATED ALONG THE WESTERN BOUNDARY OF THE PROPERTY. CONTRACTOR SHALL BE RESPONSIBLE FOR CONSTRUCTION OCCUR NEAR EXISTING POWER POLES.
 ALL SIGNALS SHALL BE EXISTING SIGNALS WITH BROWN FINISH EXCEPT AS NOTED ON PLAN.

Prepared for:
H&H DEVELOPMENT, INC.
 3130 W. 57TH, SUITE 100B
 SIOUX FALLS, SD 57108
 605-333-3700



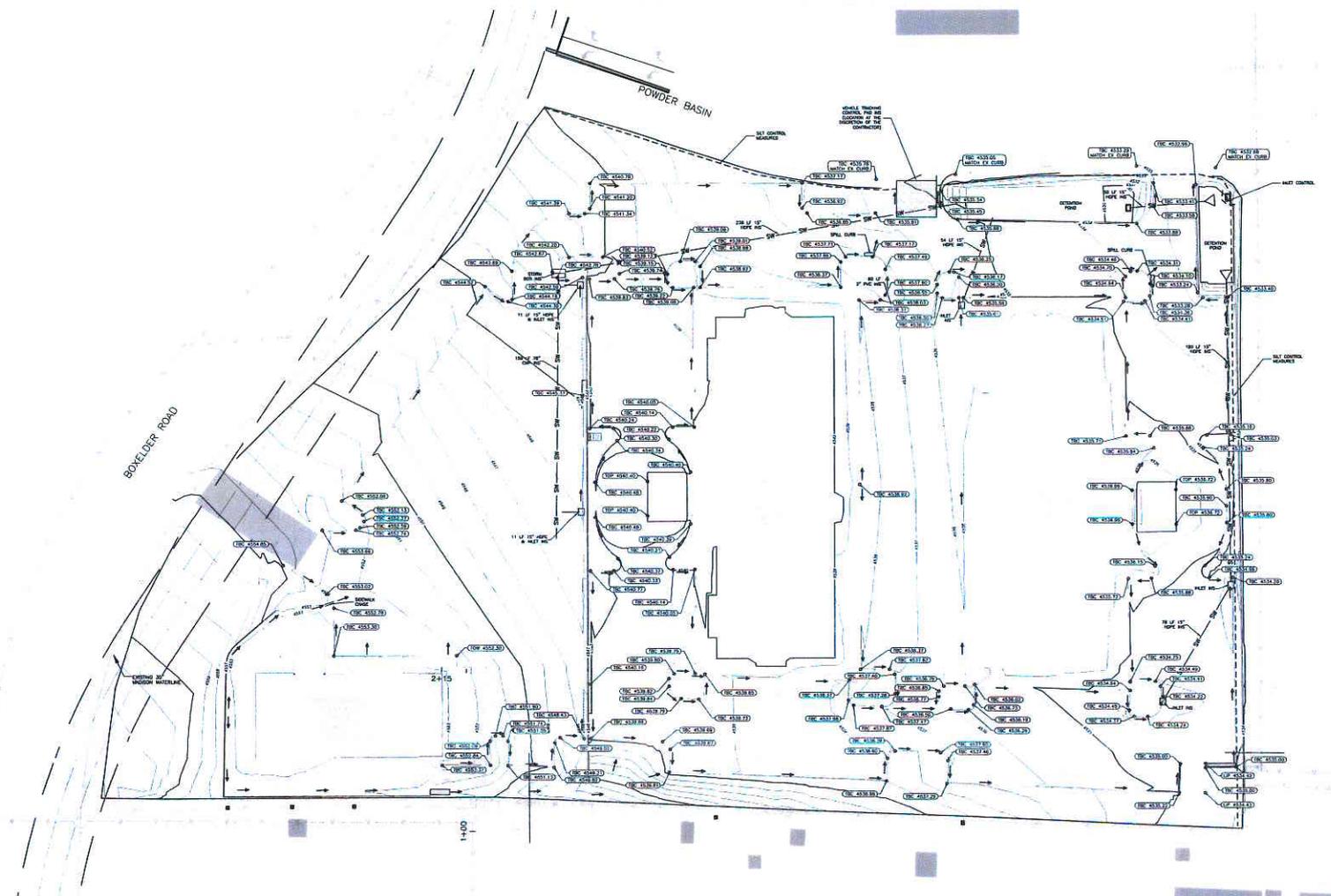
DESIGNED BY: C3 DESIGN, INC. (DESIGNED BY: PCA ENGINEERING, INC.)
 DRAWN BY: C3 DESIGN, INC. (DRAWN BY: PCA ENGINEERING, INC.)
 CHECKED BY: C3 DESIGN, INC. (CHECKED BY: PCA ENGINEERING, INC.)
 PROJECT NUMBER: 143710-00
 PLAN DATE: MAY 14, 2015 @ 10:25am
 PROJECT: 14371000 H & H Development Hotel & Restaurant
 LAYOUT: Development Plan Site Plan
 X-Ref: -

HOMESTEAD DEVELOPMENT PLAN
 420, 450 AND 480 E BOXELDER ROAD

SITE PLAN

SHEET 2 OF 4

HOMESTEAD DEVELOPMENT PLAN



CONSTRUCTION NOTES:
 ALL CONSTRUCTION SHALL BE IN ACCORDANCE WITH THE 2017 CITY OF SIOUX FALLS DESIGN STANDARDS AND CONSTRUCTION.
 CONTRACTOR IS RESPONSIBLE TO CALL FOR ALL UTILITY LOCATES. PCA ENGINEERS HAS MADE EFFORTS TO LOCATE ALL KNOWN UTILITIES AS INDICATED ON THE CONSTRUCTION DRAWINGS. PCA ASSUMES NO LIABILITY FOR UTILITIES ENCOUNTERED DURING CONSTRUCTION THAT ARE NOT SHOWN HEREON.
 ALL PUBLIC UTILITIES REQUIRE A PERMIT TO CONSTRUCT. UTILITY PERMIT DRAWINGS ARE SUBMITTED SEPARATELY AS PART OF THE REVIEW PROCESS. UTILITY PERMIT DRAWINGS ARE INCORPORATED AS PART OF THE CONSTRUCTION DOCUMENTS.
 ALL PUBLIC UTILITIES WILL REQUIRE FULL THE INSPECTION ON INSTALLATION.

THE GEOTECHNICAL INVESTIGATIVE REPORT REQUIRES OVER EXCAVATION AND STRUCTURAL FILL BENEATH ALL SLABS AND FOUNDATIONS. SEE GEOTECHNICAL REPORT FOR DETAILS.

EROSION CONTROL:
 THE EROSION CONTROL MEASURES PROVIDED ON THIS PLAN PROVIDES SOME BUT NOT ALL TECHNICAL CONTROLLING EROSION AND POLLUTION DURING CONSTRUCTION. THE GENERAL CONTRACTOR SHALL APPLY FOR AND SECURE APPROVAL FOR A PERMITS AND OBTAIN PERMIT FOR ALL DISTURBANCE ASSOCIATED WITH CONSTRUCTION ACTIVITIES AND SHALL DEVELOP, IMPLEMENT AND MAINTAIN A STORM WATER POLLUTION PREVENTION PLAN (SWPPP) FOR THE PROJECT INCLUDING TEMPORARY EROSION CONTROL MEASURES.

Prepared for:
H&H DEVELOPMENT, INC.
 3130 W. 57TH, SUITE 100B
 SIOUX FALLS, SD 57108
 605-525-3700

PCA CIVIL ENGINEERING SURVEYING MATERIAL TESTING ENGINEERING INC.
 200 W. 10TH ST. SUITE 200
 SIOUX FALLS, SD 57108
 605-336-8278

Drawn by: CS | Design by: RPS | Reviewed by: RPS

Revision Date	Revision Description

PCA Project Number: 143710.00
 Plot Date: May 14, 2015 - 10:41am
 G:\PROJECTS\14371000 H & H Development Homes & B Grading.dwg
 Layout: Development Plan Grading
 X-Ref: ...

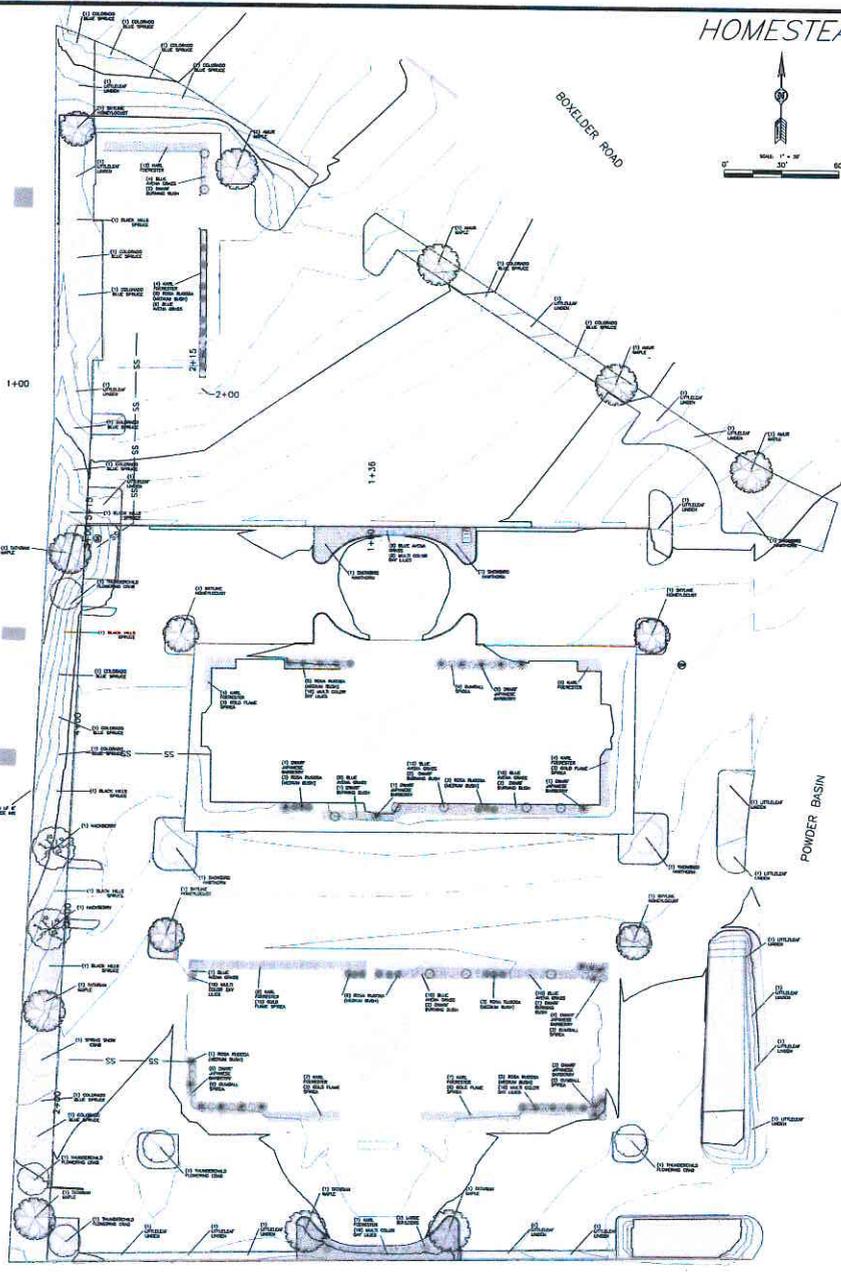
HOMESTEAD DEVELOPMENT PLAN
 420, 450 AND 480 E BOXELDER ROAD

GRADING PLAN

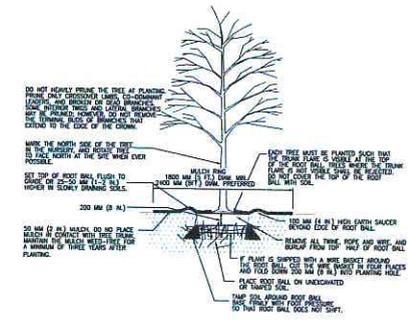
SHEET 3 OF 4

HOMESTEAD DEVELOPMENT PLAN

BOXELDER ROAD



LANDSCAPE TABLE			
TREES			
CHESAPEAKE OAK-SHALL BURNING Sycamore	WINTERBURN	1 1/2" DIA	5
POPLAR PINEAPPLE	COMMON BLUE SPRUCE	1 1/2" DIA	15
TRIAL CORNELL BURNING	LITTLELEAF LINDEN	1 1/2" DIA	15
MALDI SPRUCE TRANSDUCER	FLORIDANA CORYMBATA	1 1/2" DIA	5
ACELE CORNELL	MADE MAPLE	1 1/2" DIA	5
ACELE MAHONIA	MINIMAL MAPLE	2 1/2" DIA	5
ROYAL OAKA DENMARK	BLACK HILLS SPRUCE	1 1/2" DIA	5
OLIVE DOUGLASS	DOUGLASS	2 1/2" DIA	5
MALDI SPRUCE DENMARK	SPRING SMOKE OAK	1 1/2" DIA	5
OLIVE TRANSDUCER DENMARK	STYLAR HEMLOCK	2 1/2" DIA	5
	TOTAL TREES		87
SHRUBS			
SPRING TRANSDUCER DENMARK	TRINIDAD PRICKLE JUNE JARDONIA DENMARK	1 1/2"	20
SPRING TRANSDUCER DENMARK	SHRUB SPRUCE	1 1/2"	20
SPRING TRANSDUCER DENMARK	SHRUB SPRUCE	1 1/2"	10
SPRING TRANSDUCER DENMARK	SHRUB SPRUCE	1 1/2"	10
SPRING TRANSDUCER DENMARK	SHRUB SPRUCE DENMARK	1 1/2"	34
SPRING TRANSDUCER DENMARK	SHRUB SPRUCE	1 1/2"	10
	TOTAL SHRUBS		104
GRASS			
GRASS	FESCUE	2	2
CALAMAGROSTE ACORN			
TRIAL CORNELL BURNING	TALL FOUNTAIN FOUNTAIN BLUE GRASS	1 GALLON	60
	BLUE GRASS	1 GALLON	22
	TOTAL GRASS		82



AREA CALCULATED	CALCULATIONS	MINIMUM REQUIREMENTS	PROPOSED
STREET LANDSCAPE BORDER	Which ever is smaller 10% or 10% of lot depth Formula: (Required area)/500 = number of plants required for area 1 deciduous tree and 5 shrubs (Required area)/500 = number of trees required for area X 5 = number of shrubs required for area 1 deciduous tree and 1 evergreen tree (Required area)/500 = number of trees required for area X 2 = number of deciduous and evergreen trees required for area 1.5 deciduous tree for every 600 square feet of required area (Required area)/500 X 1.5 = number of trees required for area Section 14	5137 SF/500 = 11 Trees	5 Evergreens 6 Deciduous
STREET YARD	25% of Area 100,000 of street yard Formula: 1 deciduous tree and 5 shrubs (Required area)/1,000 = number of trees required for area X 5 = number of shrubs required for area 1 deciduous tree and 1 evergreen tree (Required area)/1,000 = number of trees required for area X 2 = number of deciduous and evergreen trees required for area 1.5 deciduous tree for every 1,000 square feet of required area (Required area)/1,000 X 1.5 = number of trees required for area Section 14	49,740/1000 = 50 Trees 50 Trees X 5 = 250 Shrubs 11 Trees credited from Street Landscape Border 14 Trees credited from Parking Interior Landscaping 11 Trees credited from Public Arterial 14 Trees & 250 Shrubs Required	14 Trees and 250 Shrubs
PUBLIC ARTERIAL	1 Tree for every 50 linear feet (L.F./50) = Total Number of trees needed At least 50% of all trees planted must be deciduous Section 14	409 LF/50 = 11 Trees 11 Trees Credited from Street Landscape Border	N/A
PARKING FACILITY LANDSCAPING	10 Foot buffer along street property line. Requirements/Formula 1 deciduous tree and 5 shrubs (Required area)/500 = number of trees required for area X 5 = number of shrubs required for area 1 deciduous tree and 1 evergreen tree (Required area)/500 = number of trees required for area X 2 = number of deciduous and evergreen trees required for area 1.5 deciduous tree for every 600 square feet of required area (Required area)/500 X 1.5 = number of trees required for area Section 14	N/A	N/A
PARKING INTERIOR LANDSCAPING	5% of Parking Area (S.F. parking area) X .05 = Total area that needs to be landscaped Tree requirement: 1 deciduous tree for every 20 spaces Section 14	113,732 X .05 = 5686 SF 279 SPACES/20 = 14 Trees	19,732 SF of Landscaping 14 Deciduous Trees & 65 Shrubs
BUFFER YARD	See Table 14.3. 1 deciduous tree and 2 evergreen trees for every 1,000 square feet of required area Section 14	12,973 SF/1000 = 13 Deciduous & 26 Evergreen	16 Evergreens 11 Deciduous 654 LF Privacy Fence
TOTAL		89 Trees 250 Shrubs	67 Trees and 315 Shrubs 654 LF Privacy Fence

NOTES:
 IRRIGATION SYSTEM SHALL NOT BE LOCATED WITHIN 3' OF BUILDING.
 CONTROL WIRE FROM EACH IRRIGATION CONTROL BOX LOCATION TO THE MECHANICAL ROOM SHALL BE PROVIDED.
 LOCATION OF LANDSCAPE MATERIAL IS SUBJECT TO FIELD ADJUSTMENTS.
 IRRIGATION SYSTEM WILL BE A DRAIN IN ALL TREE AND SHRUB BEDS WITH SPRINKLER HEADS IN DROUGHT RESISTANT TURF GRASS AREA. THE SYSTEM WILL BE AUTOMATIC AND HAVE A BACKFLOW PREVENTION DEVICE.
 LANDSCAPE IRRIGATION SYSTEM SHALL BE DESIGNED AND INSTALLED BY A LOCAL LANDSCAPE INSTALLER.
 THE DEVELOPER IS RESPONSIBLE FOR INSTALLING LANDSCAPING AND IRRIGATION IN ACCORDANCE WITH THE CITY OF GILLETTE LANDSCAPE ORDINANCE.
 MAINTENANCE OF REQUIRED LANDSCAPING, INCLUDING PUBLIC RIGHTS-OF-WAY, SHALL BE THE RESPONSIBILITY OF THE LANDOWNER IN ACCORDANCE WITH THE CITY OF GILLETTE LANDSCAPE ORDINANCE.



Prepared for:
H&H DEVELOPMENT, INC.
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 SIOUX FALLS, SD 57108
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PCA CIVIL ENGINEERING
 SURVEYING
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 Drawn by: CS Design by: BRF Reviewed by: BRF
 Revision: Date: Revision: Description:

PCA Project Number: 143710-00
 Plot Date: May 14, 2018 - 8:00am
 PROJECT: 14371000 H & H Development Home & H
 Main-Eng
 Landscape Development Plan Landscape
 X-Ref: ...

HOMESTEAD DEVELOPMENT PLAN
 420, 450 AND 480 E. BOXELDER ROAD

LANDSCAPE PLAN
 SHEET 4 OF 4

For more information:

(307) 682-3673

charlenem@gillettechamber.com

Chamber Steps Up to Assist with Community Drive and Drop

Coming together as a community means helping one another

GILLETTE, WYO.—April 18, 2016—The [Campbell County Chamber of Commerce](#) is organizing efforts to assist community members with the Community Drive and Drop. “What was previously known as Spring Cleanup has been a long-held tradition in Gillette,” said Charlene Murdock, Executive Director at the Campbell County Chamber of Commerce. “We know our residents have appreciated the curbside collection option in years past, and we wanted to step forward to assist those who might be unable to take advantage of Drive and Drop sites.”

“We value the City of Gillette’s history of providing curbside pickup, but we also understand local governments are faced with prioritizing community needs moving forward,” said Murdock. “We will all need to address these types of challenges with an innovative approach, and if we as residents feel strongly about a program or service, we can and should look for creative ways to make sure it happens.”

In the case of the Drive and Drop, the Chamber is looking for volunteers who will assist on April 30 and May 7. Anyone who has a pickup truck or truck and trailer can call the Chamber to volunteer their services for either one or both of the cleanup dates. The Chamber staff will arrange routes for those volunteers to collect curbside items and move them to a Drive and Drop site.

Likewise, residents who are unable to move their spring cleanup items from their home to one of the pickup locations can call the Chamber of Commerce at 682-3673 to schedule a pickup on either date. A reservation for pickup will be required. Those living north of I25 can schedule a pickup on April 30 and those south of I25 can make arrangements for pickup on May 7.

All criteria for the City of Gillette Spring Drive and Drop will apply. According to the City release, the following items will not be accepted:

- Refrigerators and freezers
- Air Conditioners
- Water Softeners
- Televisions

- Computers and electronic devices
- Tires
- Vehicle parts
- Paint or paint cans
- Fuel containers
- Batteries
- Hazardous materials
- Motor oil
- Cooking oil
- Commercial debris
- Sheetrock
- Shingles
- 55 gallon drums
- Dirt

Four businesses have stepped forward so far. Knecht Home Center of Gillette, Joy Global, All Around Trucking and Basin Electric Power Cooperative have all offered assistance. In addition, City Council Members and individuals alike are stepping forward as they hear about the volunteer initiative.

“This is a chance to connect our community’s needs with volunteer assistance,” said Murdock. “While many citizens have the access and the ability to get their items to the Drive and Drop sites, those who do not can call for assistance. Gillette is a ‘can-do’ community, and this is one example of coming together and working side by side to make things happen for the betterment of Gillette and Campbell County.”

Details at a Glance

- To volunteer on either April 30 or May 7 (or both) call the Chamber of Commerce.

- For assistance with moving items to Drive and Drop sites, call the Chamber by Thursday of the week you are scheduling the pickup.
 - Collections north of I25 will be scheduled for April 30.
 - Collections south of I25 will be scheduled for May 7.

For more information, please call the Chamber of Commerce at 307-682-3673.

About the Campbell County Chamber of Commerce

Fostering commerce for the betterment of Campbell County, the [Campbell County Chamber of Commerce](#) is a nonprofit organization serving more than 650 local businesses. Founded in 1956, the Chamber promotes business advocacy, fosters the development of new leaders and provides valuable professional development and educational opportunities to its membership. For more information, visit www.gillettechamber.com.



AGENDA

Public Works & Utilities Advisory Committee

April 20, 2016 • 5:30 p.m.
2nd Floor Community Room, City Hall
Please RSVP Jill at 686-5265

COMMITTEE MEMBERS:

Mark Hines – Chair, *Engineer* | Ken McKillop – Vice Chair, *Contractor* | Tom Sylte, *At-Large*
Robin Matti, *Supplier* | Mike Oakley, *At-Large* | Aaron Beyerl, *At-Large* | Travis Bourne, *Contractor*
Dennis Russell, *Engineer*

City Staff: Dustin Hamilton, *Development Services Director* | Kendall Glover, *Utilities Director*
Kurt Siebenaler, *City Engineer* | Heath VonEye, *City Engineer* | Kent Clark, *Public Works Operations Manager*
Michael Foote, *Sustainability Manager* | Jill McCarty, *Administrative Support*

I. Call to Order

II. Approval of Minutes

III. Personal Appearances

IV. Old Business

A. Agenda for 2016

1. Waste Diversion Program/Recycling
2. Mix Designs
 - i. Asphalt
 - ii. Concrete

B. City Staff Updates

1. Stormwater Ordinance
2. Project Update
3. Standard Specs – Modifications or Adjustments

V. New Business

VI. Other Business

Next Meeting: May 18, 2016.

VII. Adjournment



MINUTES

Public Works & Utilities Advisory Committee

March 16, 2016

Attendance:

Committee Members:

Mark Hines – Chair, *Engineer*
Aaron Beyerl, *At-Large*
Robin Matti, *Supplier*
Mike Oakley, *At-Large*
Dennis Russell, *Engineer*
Travis Bourne, *Contractor*

City Staff:

Dustin Hamilton, *Development Services Director*
Kendall Glover, *Utilities Director*
Heath VonEye, *City Engineer*
Wendy Clements, *City Arborist*
Jill McCarty, *Administrative Support*

Absent:

Ken McKillop – Vice Chair, *Contractor*
Tom Sylte, *At-Large*

Meeting Quorum: Yes

I. Call to Order:

Meeting was called to order at 5:43 p.m. by Mark Hines, Chair.

II. Approval of Minutes:

Robin Matti made a motion to approve the minutes and Aaron Beyerl seconded the motion. All were in favor.

III. Personal Appearances:

None.

IV. Old Business:

- **Waste Diversion Program/Recycling**

Michael Foote provided a handout to the committee in his absence. Kendall said the yard waste pick up will be starting on April 14, as well as the drop off site at the Waste Water Treatment plant will be fully opened.

The Trash-a-Thon event is scheduled for May 7, and the Stop & Drop has been tentatively scheduled to take place in April. The City Council is considering a revised spring cleanup for this year, with containers being placed in areas around the city for citizens to take their items to in lieu of the curb side pickup.

Kendall said Michael also had a booth at the NEWCA Home Show this past weekend at the Cam-plex.

- **Mix Designs**

There has been no new meeting of the subcommittee on the mix designs.

- **Stormwater Ordinance**

Heath said the subcommittee met a total of four times in January and February, and have completed the revisions to the final draft of the stormwater ordinance. Heath provided the committee with a handout of the changes that have been made to the ordinance after the meetings with the chamber and area contractors, and went through them all. Heath said the revised ordinance is tentatively scheduled to be presented to the City Council at the March 29 Work Session to present the recent changes, and will go to the April 5 Council Meeting for a first reading into adoption. The revised draft of the ordinance will be sent out to the committee to review, and it will be available on the City's website for the public to review before it is scheduled to go to the first reading at City Council.

- **Project Update**

Kendall said eight bid awards and professional service agreements were accepted at the March 15 Council Meeting which included the 2015 Water Main Replacement Project, 2015 Sewer Main Replacement, Gillette Madison Pipeline Contract #4E and Contract #6.

Kendall said a utility rate increase was accepted by City Council. Wastewater rates will be increased by 10%, and electric rates will be increased by 7%, as well as the water rate service revision.

Dustin said PMS 2016 Schedule A and 2016 Alley PMS will have bid openings next week. And the Downtown Public Facilities, PMS 2016 Schedule C and various large patching repair, sidewalk and pathway repair, and drainage projects are expected to be out for bid soon.

Kendall said the fiber standards were awarded to a consultant to formalize the construction standards for underground communications. The hope is for more businesses, other than those who currently have franchise agreements, to install their fiber and expand choices for service. Kendall said when the draft of the construction standards are ready they will be brought to the committee for review.

- **Standard Specs – Modifications or Adjustments**

Heath said there is no new development, and the drafting of the Special Provisions will continue as time allows with the new construction season coming up.

V. New Business:

Heath said the City Council has given the direction that some of the city's capital project's resident project representatives (RPR) construction management duties be handled in-house rather than expending funds on consultant services. City staff has had discussions recently with the City Council on the city staffing roles that are necessary for the current construction season. Travis asked if the city's specifications are expected to be changed to allow for the city to be an RPR and owner. Heath said it has been discussed, and there will be an absence of a third party engineer on a project as there traditionally had been in the past. City staff is working on how it will be handled contractually. As well, a contracted design engineer is expected to be retained for CM duties on several projects this year.

Travis also asked about the role of the RPR holding an objective standpoint of the contract and the work, and asked if possible bias of a situation had been considered. Heath said the city's division managers would need to be playing a larger role to act in that capacity and determine what the appropriate action was. Dustin said it has been discussed with Council as well.

Travis asked how holidays were going to affect work on city projects if the city were to be the owner and RPR of the project. Dustin said the work hours will be specific in the project contracts to impact general funds as little as possible.

Kendall reminded the committee the clock located at 3rd Street and Gillette Ave., purchased by the rotary club and various business owners, was set earlier today and everyone should go see it if possible.

VI. Other Business:

Next Meeting April 20, 2016.

VII. Adjournment:

Meeting adjourned at 6:35 p.m.



Saturday, April 23, 2016 - 8 AM

Location: Gillette City Hall – 3rd Floor Conference Room

Facilitated by: Mayor Louise Carter-King

- I. Welcome and Introductions
- II. Warm-Up Items
- III. Guests & Topics:
 - Northeast Wyoming Economic Summit Presentation – Carter Napier, City Administrator
 - 2016 Wyoming Legislature Interim Committee Priorities & Meetings – Shelley Simonton, WAM Executive Director (attached)
- IV. NEW BUSINESS
 - Approval of March 12 , 2016 Minutes (attached)
 - Congressional Tour:
 - Financials – Balance \$69,125.53
 - Campbell County Commissioners - \$8,000
 - City of Gillette - \$10,000
 - Budgets
 - Congressional Tour Dates – August 15-19, 2016
 - Review & Finalize Route (attached)
 - Review Tour Speakers
- V. Future NEWY Agenda Topics & Guest
 - Ideas and Suggestions
 - WYDOT Signs on State Property – Mark Gillette
 - Gregg C. Fredrick, P.D. Chief Engineer for Wyoming Department of Transportation
- VI. Upcoming Events:
 - June 8-11: 2016 WAM Convention, Cody
 - June 9 (Thursday) NEWY Meeting – 5 PM (tentative)
 - Wyoming Governors' Association Staff Advisory Council Field Trip – Sat. June 11, 2016
- VII. Next NEWY Meeting Date
 - May 21, 2016
- VIII. Adjourn

AN E&E SPECIAL REPORT

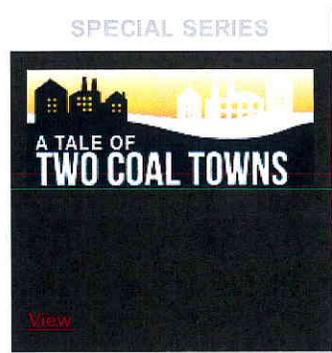
POWDER RIVER BASIN: Desperate to keep coal alive, Wyo. banks on technology

Brittany Patterson, E&E reporter
ClimateWire: Thursday, April 14, 2016



Founded in 2006 by a legislative statute, the University of Wyoming School of Energy Resources is hoping to create alternative uses for coal and bring down the cost of carbon capture, utilization and storage through its research efforts. Photo by Frank Ooms, UW School of Energy Resources.

The day after the U.S. Department of the Interior announced it would pause leasing of coal on federal lands and conduct a comprehensive review of the program, Wyoming Gov. Matt Mead (R) took to the internet and proudly pledged that the Cowboy State would fight for its coal.



"We know we can improve coal's environmental footprint while meeting increased global demand," he wrote in a [column](#) published on the online news site *WyoFile* on Jan. 16. "We do that through innovation, not regulation. We did not get from the candle to the light bulb through regulation."

It's rhetoric Mead has used before, that innovation could be a way for coal to remain a dominant force in the state.

In the [Wyoming Energy Strategy](#) -- the state's blueprint for supporting its energy resources released in 2013 -- finding new uses for fossil energy and investing in new technologies was listed as one of the four pillars of the plan. Last month, when the governor released an update to the strategy, he pledged a "doubling down on coal."

This, despite the growing body of evidence that coal as it is primarily used -- burned to create baseload electrical power -- is in trouble. The industry is facing high-profile bankruptcies, mass layoffs at the biggest mines in the Powder River Basin and natural gas prices at some of the lowest levels in history.

Right now, no energy resource needs innovation and technology's helping hand more than coal, especially Wyoming coal. Powder River Basin coal contributed 14 percent of the gross state product and \$1.3 billion in revenues in 2012. That's about 11.2 percent of all money collected by the government that year, according to a 2015 University of Wyoming [report](#).

Nearly 40 percent of all coal produced in the United States comes from the region.

"We're too mineral-oriented, and our tax base shows it," said Wyoming state Sen. Michael Von Flatern (R). "Our first option is to make coal more palatable."



The making of a research institution

That effort began in earnest in 2006, when the Wyoming Legislature passed a statute creating the School of Energy Resources at the University of Wyoming, the state's only public university.

The school's research and outreach agenda is governed by an 11-member council that includes, among others, the president of the university, a Wyoming state senator and representative, and multiple representatives from industry. Academics remain under the purview of the university.

Standing on the third floor of the building, Mary Byrnes, School of Energy Resources deputy director of energy outreach, points to a wall displaying the names of companies that donated to the school as it was being constructed. It's a who's who of energy giants: Encana Corp., ConocoPhillips Co., Royal Dutch Shell PLC, Marathon Oil Corp., Peabody Energy Corp., Arch Coal Inc., BP PLC.

Some might say it's a shrinking list of viable energy companies. Arch Coal announced its Chapter 11 filing in January. Coal giant Peabody Energy filed for bankruptcy yesterday ([see related story](#)).

Inside the school, there's a 3-D visualization lab where students can input data from potential carbon reservoirs underground and then physically walk around them. On the second floor, there is a suite of laboratories where students and researchers work on enhanced oil recovery, the process of removing oil from hard-to-reach areas. Goals of the research include both developing better means of extracting the oil and mapping extraction areas with more detail. There's also an oil and gas drilling simulator.

Coal research is done on the first floor. In the Peabody Energy Advanced Coal Technology Laboratory, one lab workspace looks like a 10th-grade biology class on steroids. Test tubes and venting hoods abound. A man in a white coat carefully handles a glass beaker filled with a bright orange substance.

Mark Northam, director of the School of Energy Resources, is steadfast in his belief that there can be a future for coal.

"If it's going to have a future, it will be different from what it is now, and it will be driven by technology," he said. "Even if you don't believe in climate change, markets are moving away from heavy emitters of CO₂, and right now it's coal."

Can 'valuable molecules' find new life?

He also readily recognizes it will take money to get there. So far, the school has been able to amass significant financial support. According to the school's 2015 [annual report](#), industry has donated \$62 million to the program and the state has contributed \$57 million. In addition, the school has won about \$30 million in grants, primarily from the federal government.

The approach to coal is twofold. First, it is actively working to improve carbon capture utilization and storage, or CCUS. It's a decades-old technology that involves taking the carbon dioxide emitted by power plants and injecting it underground, effectively preventing it from being released into the atmosphere. A component of that process also requires identifying underground reservoirs suitable for holding CO₂, which is something the university researchers are also focused on.

The second prong is finding uses for coal that do not involve burning it for electricity. Creating a new life for coal is a recent addition to the state's research priorities, Northam said, surfacing in the last 18 months or so.

"Coal is a complex assemblage of some very valuable molecules that we would like to get our hands on if we could figure out a way to extract them from the coal," Northam said. It could be used to make things like carbon fiber, graphene, graphite, activated carbon, carbon black and a range of petrochemicals.

But even if the school is able to make commercially viable products with Wyoming coal, that won't solve the industry's problems. The business model that modern-day coal companies use is built on their ability to mine millions of tons of coal and sell it at a profit.



Matt Mead (R) is Wyoming's 32nd governor. He has been steadfast in his support for the state's continued use of coal. Photo courtesy of the Office of the Governor of Wyoming.



In the Peabody Energy Advanced Coal Technology Laboratory, students work on extracting some of coal's valuable components to create higher-value products. Photo by Frank Ooms, UW School of Energy Resources.

Although the world might one day see more activated carbon made with Powder River Basin coal, that isn't going to prevent any more coal companies from declaring bankruptcy, Northam said.

"There's just not going to be anything to replace that demand if it's not used for electricity," he said.

Option two, according to von Flatern: cleaning up the "perceived emissions issues."

"If you can burn coal and put absolutely nothing in the atmosphere or put minimally the equivalent of natural gas in tons of CO₂, then what's your argument about using it?" he said.

That is a job for CCUS.

Enter the Integrated Test Center

Located 7 miles north of Gillette, the Dry Fork Station quickly rises into view out of the hilly landscape.

The coal-fired electric power plant is a "mine-to-mouth" operation, powered by coal mined from the adjacent Dry Fork mine. The plant, which opened in 2011, is owned by Basin Electric Power Cooperative and the Wyoming Municipal Power Agency, and puts about 380 megawatts on the grid, or enough power for 308,000 homes.



Dry Fork Station will host the Integrated Test Center, scheduled to open in summer 2017. Photo courtesy of Basin Electric Power Cooperative.

As far as environmental controls go, Dry Fork was constructed with the best measures \$1.35 billion could buy. It employs low-nitrogen oxide burners, uses selective catalytic reduction technology to remove 98 percent of NO_x before it reaches the smokestack scrubber and recycles all its water.

Every minute, Dry Fork reports the amount of carbon dioxide, nitrogen oxide, sulfur oxide, mercury and particulate matter to U.S. EPA and the Wyoming Department of Environmental Quality.

Plant manager Tom Stalcup said in his more than 30 years working in this field, he's seen power plants rise to regulatory challenges. From the Clean Air Act to rules on particulate matter and mercury, each time a regulation popped up, the industry found a way to use new technology to reduce emissions.

"From the '70s until now, we've continued with research and development and come up with these solutions," he said. "We're going to get there; we always do."

That model, he says, doesn't hold true with the latest regulation, EPA's Clean Power Plan. Under the proposed rule, Wyoming must reduce its emissions nearly 44 percent below 2005 levels by 2030. Dry Fork Station, according to Heidi Hockett, a community representative for Basin Electric Power Cooperative, would be on the chopping block because, despite its environmental controls, the plant's carbon dioxide measurements would make it untenable.

"It's like comparing a '68 VW bug to a car built in 2015," Hockett said, referring to older coal plants with the technology Dry Fork uses. "We were very proactive, and the rule doesn't give us credit."

Now, Dry Fork is hoping to keep the lights on through carbon capture utilization and sequestration. In 2017, the Integrated Test Center will open next door to the plant.

The facility will provide space for researchers, including from the University of Wyoming, to develop technologies that take emissions from coal-fired power plants, in this case directly from the flue gas from Dry Fork Station, and use them in commercially viable ways.

It's a \$21 million public-private venture, of which \$15 million is being footed by the state. The Integrated Test Center will also host a group offering \$10 million in prize money for the best economic uses for carbon emissions.

Is time running out for Wyo.?

The model isn't new. Similar carbon capture work is being done at the SaskPower plant in Canada and slated to begin at the Kemper County energy facility in Mississippi.

Both attempts at operating carbon capture technology at scale have been mired in delays and controversy. At SaskPower's facility, there have been multiple shutdowns, costs have ballooned and the original promise of capturing 90

Kemper, expected to open soon after more than two years of delays, is aiming to capture up to 65 percent of carbon emissions from a coal gasification plant.

Northam, from the University of Wyoming's School of Energy Resources, said on its face, capturing carbon and keeping it out of the atmosphere is "not magic, and it's not a technology that is difficult."



Republican state Rep. Norine Kasperik represents Campbell County, the most coal-intensive region of Wyoming. Photo courtesy of the Wyoming Legislature.

It is, however, expensive, and industry hasn't been excited about investing in it, instead relying on government money. A [report](#) by the Congressional Research Service estimates that between 1997 and 2008, the Department of Energy provided \$900 million for activities related to CCS. In 2009, DOE stepped up its game, allocating \$3.38 billion in funds from the American Recovery and Reinvestment Act for carbon capture projects, according to an [analysis](#) by the Center for Climate and Energy Solutions.

Since then, Northam would characterize funding as "spotty," which has reduced research to "fits and starts."

"The only way you reduce the costs is through re-engineering of things you've already tried," he said. "So in order to deliver carbon capture, we've got to demonstrate projects, and I have a very strong sense that the federal government needs to motivate that to happen."

Some Wyoming lawmakers are incensed that the federal government has passed down regulations like the Clean Power Plan while mistakenly pointing to carbon capture as a solution.

"It's not ready for prime time, it's just not. The technology is not there," said Republican state Rep. Norine Kasperik. "And what the Clean Power Plan has done is make our highest technological mines and power plants illegal to build."

She said what Wyoming needs is time, enough time for the technology to catch up on carbon capture and sequestration.

And she thinks the country owes the state that, after relying on Wyoming coal to cheaply power much of the country for decades.

"Coal is in our blood," she said. "Coal has been good for this country."

Twitter: [@amusedbrit](#) | Email: bpatterson@eenews.net

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The Wyoming Infrastructure Authority
on behalf of
Governor Matt Mead
invites you to
the groundbreaking ceremony for the
Wyoming Integrated Test Center

Wednesday, April 27, 2016
2:00 - 3:30 pm

Basin Electric Power Cooperative
Dry Fork Station
12460 North Highway 59
Gillette, Wyoming 82716

Groundbreaking ceremony and photo opportunity followed
by round table discussion with key project partners.
Press will be invited.

Light refreshments will be served.

RSVP required to attend due to security.
Please RSVP before April 26, 2016 to
Kristin Walker at info@wyomingitc.org or 307-690-4705

WYOMING INTEGRATED TEST CENTER GROUNDBREAKING

Wednesday, April 27th from 2:00 PM to 3:30 PM

12460 N Highway 59

Gillette, WY 82716

[View the card](#)

Add to Calendar: [Google](#), [Outlook](#), [iCal](#), or [Yahoo](#)

Access event on the go: Get the iPad and iPhone app



Present



Register YOUR Building Team!

Download registration forms and rules at www.basinsradio.com or at www.cam-plex.com

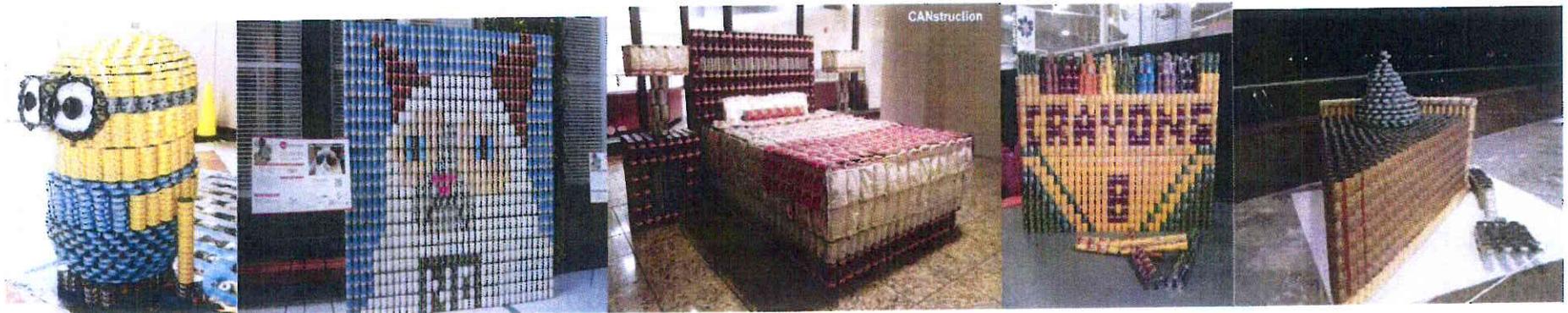
Registration Deadline- May 20th, 2016

Participating teams receive a 10% discount
On non perishable items at
DON'S Supermarket with copy of registration

Saturday June 4, 2016
CAM-PLEX Wyoming Center

9am-6pm

Open to public voting via
a canned food item



All items will be donated to the Council of Community Services



Saturday June 4, 2016
CAM-PLEX Wyoming Center

Creation Day- June 3rd 10am-6pm
Voting/Open to the Public- June 4th 9am-6pm
Tear Down- June 5th Noon-6pm
Registration Fee \$30 (We Accept Cash, Check or Credit Card with ID)
Registration Deadline: May 20th at 5pm

Rules-

1. All food must be non-perishable, NON EXPIRED and retain original label. All items will be donated to the Council of Community Services.
2. Display must be constructed of at least 300 non-perishable food items and tape(duct, clear, packing, two sided) string, cardboard and velcro for easy takedown.
3. Display must fit in 10' wide by 10ft long and 10ft high space.
4. Construction time will be from 10 to 6pm June 3rd, 2016 and limited to 6 team members. All displays MUST be completed by 6pm.
5. Community can gain entry with food item which will serve as their ballot in picking best of show. Limit one vote per person.
6. All entries will be photographed and appear on www.basinsradio.com
7. All teams must return Sunday June 5th, 2016 at Noon to take down display to be loaded for delivery.

Dwaine
Caswell

Ray Caswell

City of Littleton



I thank you for the good meal today
Thanks also for the street maintenance
crew for their diligence in snow removal

Respectfully

Don Allen

Marti Allen

Connie Keralis
Greg Keralis



Printed in Austria

Thanks for the
very appreciated
meal.

Thanks Again
!

Marion Neugebauer



thank you!

I thank you for sponsoring
our lunch today!

marcia knutson
Lloyd + Glenda Wood
Dandy Arendsen
I appreciate your generosity
Thank you for being the
difference!